



Houston Natural Resources Corp

A Global Natural Resources Company

Investor Presentation

November 2021

Executive summary

Houston Natural Resources Corp, a Nevada corporation is a global natural resource corporation located in Houston, Texas that owns 100 % of the shares of Houston Natural Resources, Inc a Texas Corporation (“HNR”).

HNR owns 100% of the shares of its subsidiary, HNR Oil Services LLC, a Texas limited liability company, specializing in recycling and remediation of oil produced contaminates.

Houston Natural Resources Inc has acquired approximately 2,800 acres located in the Halff Oil Field in Crockett County, Texas.

HNR Oil Services owns and operates a licensed reclamation plant strategically located in south Texas.



Opportunity

The company is building a complete recycling facility comparable to no other in Texas. This trailblazing facility will eliminate antiquated disposal methods of harmful drilling byproducts and contribute to producer profits by eliminating potential liability costs associated with environmental pollutions.

The Halff Oil Field in Crockett County, Texas is located in the most prolific oil area in the USA. An existing oil field with proved reserves and 83 oil wells to be reworked. Has a prolific oil zone called the San Andres formation that has not been exploited at the present time. The primary producing reservoir is the Grayburg sand of Permian age.

The largest oil and gas companies, including ExxonMobil, Royal Dutch Shell, Chevron and BP, are projected to sell a combined \$100 billion in oil and gas assets around the world as they focus on top-performing regions according to a new analysis from consulting firm Rystad Energy (*October 2020*).

The Company's management team is well positioned to identify attractive risk-adjusted returns in the marketplace through their contacts and transaction sources, ranging from industry executives, private owners, private equity funds, and investment bankers. Our management believes that its ability to identify and implement value creation initiatives will remain central to its differentiated acquisition strategy.



Forecast



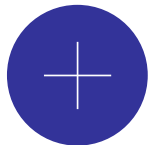
N.O.I forecast for 5th year in excess of \$55 million per year



Seven Operating Oil Services Facilities



One Operating solid waste management facility



Three additional Oil Field acquisitions



735 million barrels of proven oil and gas equivalent (BOE) of reserves

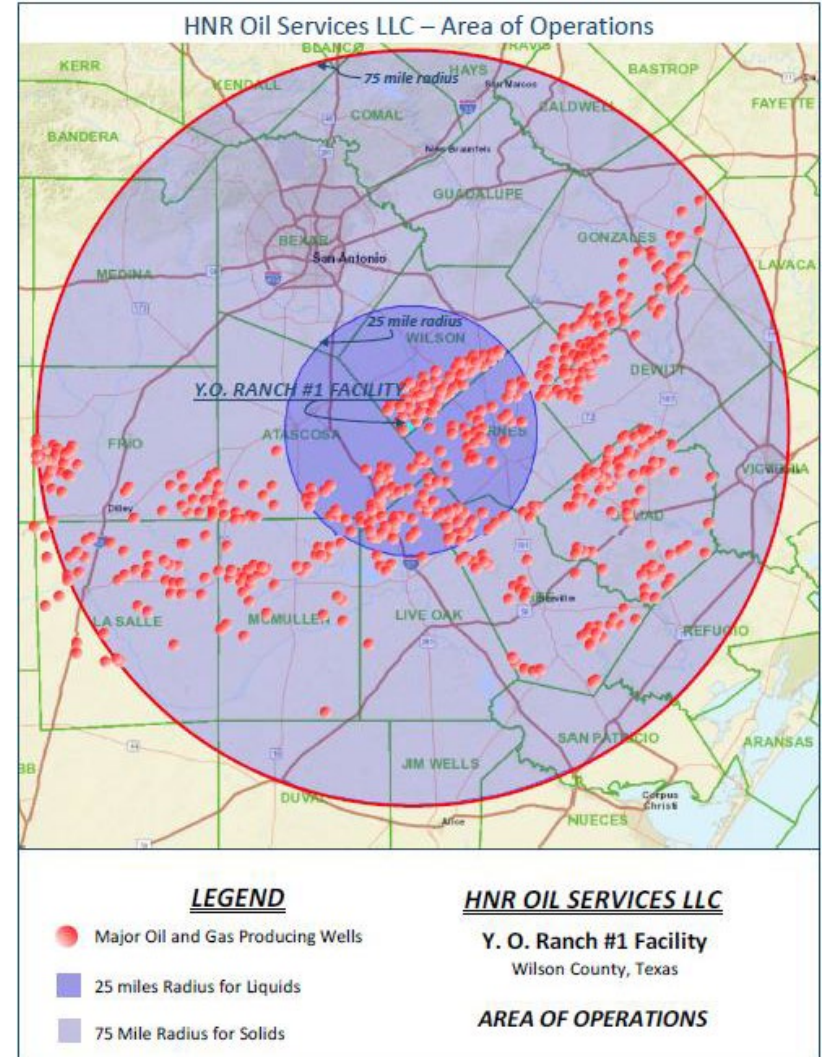


Proved reserve value in 5th year \$36.75 Billion

Oil services operations

HNR Oil Services, LLC

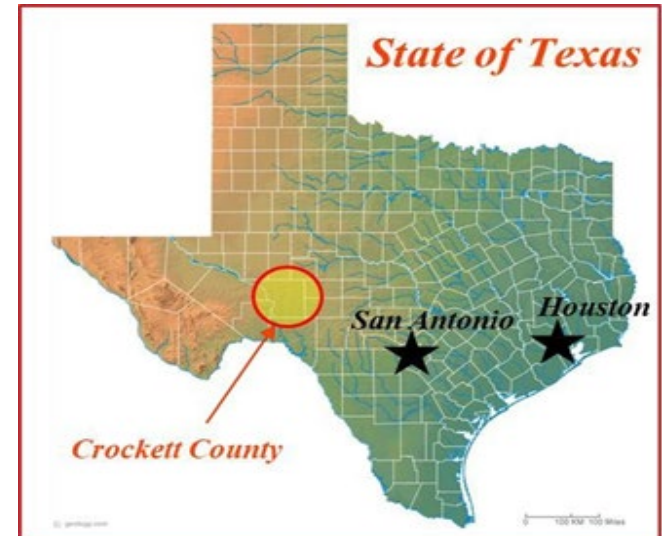
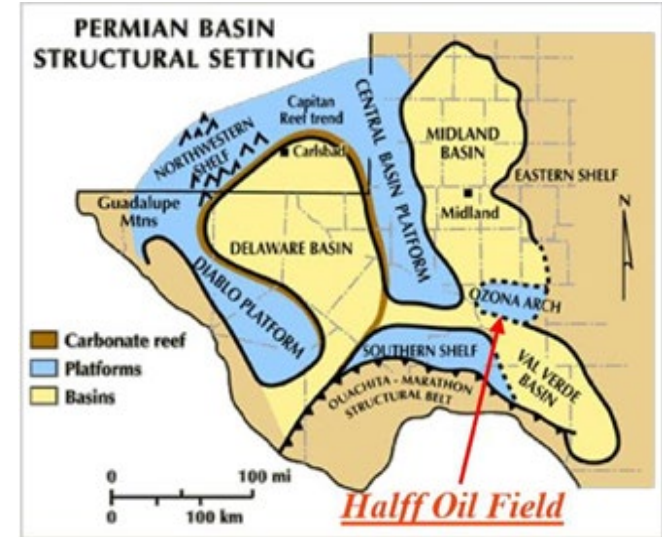
- HNR Oil Services LLC., a wholly owned subsidiary of Houston Natural Resources Inc., will be responsible for collecting fluids from third-party operators and disposing of the fluids in the company owned, disposal well; and ultimately, remediating oil field waste solids at its treating facility in Texas, designed specifically for
 1. maximum environmental protection for the oil producer, and
 2. that will exceed all state and federal regulatory requirements, and
 3. will generate multiple streams of revenue for HNR Oil Services.
- This trailblazing facility will eliminate antiquated disposal methods of harmful drilling byproducts and contribute to producer profits by eliminating potential liability costs associated with environmental pollutions. This recycling facility is comparable to no other in Texas. Profits attributable to this endeavor is significant and offers immediate stockholders' value.



Oil field operations

Halff Oil Field Property

- Houston Natural Resources Inc has acquired approximately 2,800 acres located in the Halff Oil Field in Crockett County, Texas.
- **This oil field is noteworthy for several reasons:**
 1. Located in the most prolific oil area in the USA.
 2. An existing oil field with proved reserves and 83 oil wells to be reworked.
 3. Has a prolific oil zone called the San Andres formation that has not been exploited at the present time.
 4. The primary producing reservoir is the Grayburg sand of Permian age. The Halff Oil Field has produced about 3,900,000 barrels of oil to date from the Grayburg Sand. The original oil in place in the Grayburg Sand is calculated to be 36,900,000 barrels of oil. This Zone has been producing oil for over 50 years including the Halff Oil Field. It will continue to be a productive area for at least another 20+ years.



Management team

Houston Natural Resources Inc., and its subsidiaries are led by a highly qualified and experience Team of business experts, engineers, geologist, geophysicist, scientist and accountants. Collectively contributing their many decades professional and practical experience collectively for HNR and its shareholders.



Donald H. Goree

Chairman & C.E.O

has over 40 years' experience in oil and gas industry involving exploration and production, oil and gas pipeline construction and operations, natural gas gathering, processing and gas liquification. Mr. Goree served as Chairman and Chief Executive officer of Azur Holdings Corp, Managing Director of Reliance IB Fund LLC, and Chairman / CEO of Global Xchange Solutions AG. Mr. Goree has over 30 years' experience in commercial and Investment Banking.



Donald W. Orr

President

Is a degreed geologist with over 42 years of experience in the petroleum geology and production operations. Mr. Orr has drilled over 250 wells with a success rate exceeding 70% and worked-over or rejuvenated more than 200 wells as owner and operator. Mr. Orr formerly held a position with Seven Energy, a wholly owned subsidiary of Weatherford International in 2005, where he pioneered numerous innovations in UBD (underbalanced drilling). Mr. Orr additionally founded XNP Resources.



David Elks

Manager and President, HNR Oil Services LLC

Has over 35 years' experience in the oil and gas industry. Mr. Elks has built, installed, and operated multiple oil and gas processing plants and facilities in and outside of the US, including but not limited to, crude oil topping plants, pipe line products recycling, drilling waste recycling, and waste oil recycling plants. Mr. Elks has owned and operated several oil service companies, supervising work-over rigs and machine shops; also Mr. Elks has supervised oil field mechanics and roustabout crews related oil field gathering facilities. Mr. Elks owned and operated multiple oil and gas fields.

Management team

David M. Smith, Esq

HNR Oil and Gas and general Corporate Legal Counsel

Mr. Smith is a licensed attorney in Nevada with over 40 years' experience in the legal field of oil and gas exploration and production, manufacturing, purchase and sale agreements, exploration agreements, land and leaseholds, right of ways, pipelines, surface use, joint operating agreements, joint interest agreements, participation agreements operations as well as transactional and litigation experience in oil and gas, real estate, bankruptcy and commercial industries. Mr. Smith has represented a number of companies in significant oil and gas transactions, mergers and acquisitions, intellectual property research and development and sales in the oil and gas drilling business sector. Mr. Smith spent ten years as a landman serving as Vice President of Land and, later, as President of a small public Canadian company until shifting to law to create his own independent legal practice. Mr. Smith holds a degree in Finance from AS A&M University, a Doctor of Jurisprudence from South Texas College of Law and is licensed before the Nevada Supreme Court. Mr. Smith serves as General Counsel of Bitcoin Oil, Corp. USA and serves on the Advisory Board to Bitcoin Oil, LLC.

Mr. Diego (Dean) Rojas

Chief Operations Officer / Director of Engineering

Mr. Rojas graduated with Honors from University of Florida with BS in Mechanical Engineering and was named by Faculty as “The Outstanding Mechanical Engineer Student” of his graduating class. Mr. Rojas went to work for Exxon Company USA in their Southeast Division headquarters in New Orleans, Louisiana. Rojas has 40 years' experience in the oil and gas industry with most of that experience in energy operations onshore, offshore and internationally. Mr. Rojas rose rapidly through the ranks at Exxon and became District Engineering Manager for their Offshore District with responsibility for more than 75 engineers, 200 offshore platforms and 2,000 wells. Subsequent from leaving Exxon, Mr. Rojas led several independent companies both in the United States and Latin America. Among these was Enercap Corp which he founded as DCR Petroleum before doing a reverse merger takeover with a public entity and creating a market cap in excess of \$100 million. Prior to DRC Petroleum Mr. Rojas was and independent acquisitions and operations consultant involved in E&P and services company activities. Mr. Rojas was later named as VP of King Ranch Capital and managed its acquisitions group. Mr. Rojas is bi-lingual and quite multi-cultural in various American/European/Latin American cultures.

Management team

Mr. Bryant Mook

VP Petroleum Engineer

Mr. Mook holds equity, senior management, or advisory positions in several companies: DEP Dominican Energy and Mining Partners, Santo Domingo, Dominican Republic; MEPHCO, Mook Energy and Production Holding Company, LLC.; ABC Development Funding, Houston; Elk Petroleum Ltd, Sydney, Australia; La Cortez Petroleum, Bogotá, Colombia. Petroleum Engineering and Geological Advisor with more than 40 years of multi-disciplinary experience in oil and gas onshore and offshore assets (shallow and deep-water), both domestic and international. Management of oil and gas entities for and management of oil and gas well production and operations, production optimization, reserve and economic estimation, enhanced oil recovery, negotiation, geological and engineering evaluation, property acquisition, divestiture and IPO's. Senior Advisor to Oil and Gas Operating Companies, financial entities, private equity funds, hedge funds, and who desire to invest in low risk oil and gas assets as well as technologies that increase production; improve oil and gas recovery factor and reduce costs. My strategy involves acquiring low cost and low-risk underperforming oil and natural gas assets and applying advanced technologies and expertise to improve operating efficiencies and cash flows. The real opportunity for organic production growth lies in developing and applying technology to improve recovery factors and lower lifting costs.

Michael Martin

Land Manager of Houston Natural Resources Corp

Mr. Martin is experienced oil and gas landman with 40 years of experience all phases of land acquisition, contract negotiations and preparations, pipeline right-of-ways and gathering system acquisitions, extensive background in oil and gas title examinations, and division of interest title curative specialist. Mr Martin started his career in 1979 as a Junior Landman by negotiating oil and gas leases and title examination and curative work, managed permitting processes, and ensured company activities were industry standard and complied with local, state, and national rules and regulations. By 1984 Mr. Martin was promoted to VP of Land for an independent oil company, Manitou Exploration Co. Corp., where he managed property acquisitions, negotiated purchase and sale agreements, managed leasing activities. Over the course of his career, Mr. Martin has worked on behalf of the General Land Office, State of Nevada, Highway Department, State of Nevada, R. W. Stewart & Associates, Petrohawk, Union Pacific Resources, U. P Fuels and U' P Highlands, and Duke Energy Services, and Sandridge Oil and Gas. Mr. Martin attended University of California where in 1972 with his major was Real Estate. He has earned his certification and license with the Nevada Real Estate, California Real Estate, and is a Nevada Easement or Right of Way Agent.

Management team

Clayton Hayes Goree

Manager

Wells Fargo – Sr. VP Northeast Region NY/CT 2016 – Present Senior Vice President | Business Development, Wholesale Banking ▪ Identify and acquire new Business Banking prospects with an annual sales size of \$50MM-\$500MM. ▪ Place high volume of outbound calls to C-level executive closing business in a faster more effective fashion. ▪ Manage a pipeline that exceeds quarterly thresholds of \$2MM in lending, \$5MM in deposits and \$15,000 in partner production, leading my position in the Northeast Region at 380% to goal. ▪ Leverage internal and external partners adding tremendous value and a strategic approach when going to market. ▪ Gather financial package from prospects and clients to further analyze a credit decision and mitigate risk. CORE COMPETENCIES ▪ Business Development | Financial Services | Leadership | Team Involvement | Collaboration | Consulting | Professional Communications | Credit | Risk Analysis | Problem Solving | Lending | Creativity | Sale

Frank Kristan

Director and President of Houston Natural Resources Corp

Mr Kristan has provided business advisory services to a number of investment funds, corporations and individuals. From 1994 to 2004, he managed funds on behalf of private companies, producing an internal rate of return in excess of 25% per annum during that period. Over a twenty year period, he has focused its business advisory and management efforts primarily on companies in the technology, telecommunications and internet related industries. Mr Kristan began his career at Affiliated Computer Systems where he provided computer and operational advisory services to banking and financial services institutions involved in more than 200 merger and acquisition transactions.

Proforma oil field Revenue

All Oil and Gas Projects Combined

All Oil & Gas Projects	Year 1	Year 2	Year 3	Year 4	Year 5
Oil Production – Gross	242,149	371,893	318,800	282,677	252,737
Oil Production –Net	177,755	271,920	233,242	206,815	184,950
Gas Production – Gross	1,954,304	3,190,568	2,651,119	2,291,070	1,560,055
Gas Production – Net	1,461,871	2,389,241	1,985,255	1,715,569	1,522,605
Gross Revenues (after deducting Royalties)	8,275,831	12,968,111	10,992,656	9,656,543	8,611,795
State Severance Taxes	(466,041)	(736,038)	(621,529)	(544,311)	(484,978)
Leasehold Operating Expenses	(559,338)	(1,078,800)	(1,083,300)	(1,083,300)	(1,083,300)
Net Operating Income	7,250,453	11,153,273	9,287,827	8,028,931	7,043,517
	-	-	-	-	-
Investment Expense (Capex and Acquisition)	(7,150,000)	(1,150,000)	(150,000)	(150,000)	(150,000)
Number of Producing Wells on Leasehold	119	123	123	123	123
Net Cash Flow	100,453	10,003,273	9,137,827	7,878,931	6,893,517

Combined pro forma for all properties:

	Year 1	Year 2	Year 3	Year 4	Year 5
Yearly Oil and Gas Revenue (after deducting for LOE).	\$7,250,453	\$11,153,273	\$9,287,827	\$8,028,931	\$7,043,517
Acquisition and Capex	\$8,750,000				
TOTAL REVENUE PAYABLE TO HNRI (after deducting for LOE)	\$42,764,001				
Percentage	488.73%				

Notice to Participants

This Summary does not constitute an offer to sell or solicitation of an offer to buy Shares in any jurisdiction in which such offer or solicitation would be unlawful. No person has been authorized to give any information or to make any representations other than those contained in this Summary and, if given or made, such information or representations must not be relied upon. The delivery of this Summary at any time does not imply that information herein is correct as of any time subsequent to the date hereof. The information in this Summary is confidential and proprietary to Company and is being submitted to you solely for your confidential use and with the explicit understanding that, without the prior written permission of Company, you will not release or discuss this Summary, its existence, any of the information contained herein, or make any reproduction of or use this Summary for any purpose other than to evaluate a potential purchase of any Shares offered hereby; provided, however, that you are authorized to disclose the tax treatment and the tax structure of the transactions described herein to your advisors, without limitation of any kind. By accepting delivery of this Summary, you agree to promptly return it and any other documents or information furnished to you by Company if you elect not to purchase any Shares offered hereby, or if the Agreement is terminated or withdrawn.

This Summary contains summaries or explanations of certain documents that govern or are otherwise related to the transactions described herein. Such summaries or explanations are believed to be accurate; however, reference is hereby made to the actual documents in their entirety (copies of which accompany this Summary or are available for inspection at the offices of Company). All such summaries or explanations and the other statements and information set forth in this Summary are qualified in their entirety by reference to such documents. prior to your purchase of Shares, you should conduct an independent investigation of the risks posed by such an investment. You and, as applicable, your representatives, may ask questions of the executive officers of Company about any aspect of this Agreement and may obtain from them, to the extent that they possess such information or can acquire it without unreasonable effort or expense, any additional information necessary to verify information set forth in this Summary. The Company undertakes to make available to every investor during the course of this Agreement and prior to sale, the opportunity to ask questions of, and receive answers from, Company concerning the terms and conditions of this Agreement and to obtain any appropriate additional information necessary to verify the accuracy of the information contained in this Summary or for any other purpose relevant to a prospective investment in the Shares. All communications or inquiries relating to this Summary should be directed to:

HOUSTON NATURAL RESOURCES CORP
3730 Kirby Drive, Suite 1200
Houston, Texas USA 77098
Attention: Frank Kristan, President.

The Shares are being offered subject to: (i) withdrawal, cancellation or modification by Company without notice, (ii) the terms and conditions described in this Summary, (iii) prior sale and (iv) Company's right to reject any participation in whole or in part or to allot less than the Shares subscribed for. You may not be able to liquidate your investment in the Shares in the event of emergency or for any other reason due to the substantial restrictions on transfer imposed under federal and state securities laws on resale thereof. The suitability standards and requirements established in this Summary and the Participation documents attached hereto are the minimum standards and requirements for qualification of investors in this Agreement and the satisfaction of such standards does not necessarily mean that purchase of the Shares is a suitable investment for any particular investor. Prospective investors who choose not to pursue this investment are asked to immediately return to the Company at the address above, this Summary, together with any other materials relating to Company, which the prospective investor may have received from the Company or their respective representatives.

EXPLANATORY

The information contained in this Summary has been prepared to assist interested parties in making their own evaluation of Company and does not purport to contain all the information that a prospective investor may require. The information in this Summary is for background purposes only and is subject to change. In all cases interested parties should conduct their own investigation, analysis and evaluation of Company and the data set forth in this Summary. The information in this Summary has not been independently verified and was provided by Company and other sources deemed by such parties to be reliable.