



**SYMBOLS “MAH” TSX-V
“MKSEF” OTCQB
WWW.MARKSMENENERGY.COM
info@marksmen.ca**



**Making Our Mark Using New
Technology in Ohio Energy**

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Barrel of Oil Equivalent

Where amounts are expressed on a barrel of oil equivalent ("BOE") basis, natural gas volumes have been converted to a BOE at a ratio of 6,000 cubic feet of natural gas to one barrel of oil equivalent. This conversion ratio is based upon an energy equivalent conversion method primarily applicable at the burner tip and does not represent value equivalence at the wellhead.



**“The Best Place to
Look for Oil is Where
it’s Already Been
Found.”**



LEADER IN OHIO



CORPORATE OBJECTIVE:

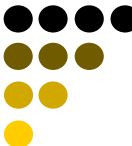
Be the leader in Trenton-Black River and Cambrian Knox oil and gas production in Ohio.

INCREASE MARKET CAPITALIZATION:

Increase from current \$10,000,000 to \$50,000,000 to \$100,000,000.

LIST IN THE U.S. AND FUTURE IPO:

Marksmen is listed “MAH” - TSX-V in Canada and trading as “MKSEF” on the OTCQB in the U.S. In the future the corporation plans to list on a major U.S. exchange.

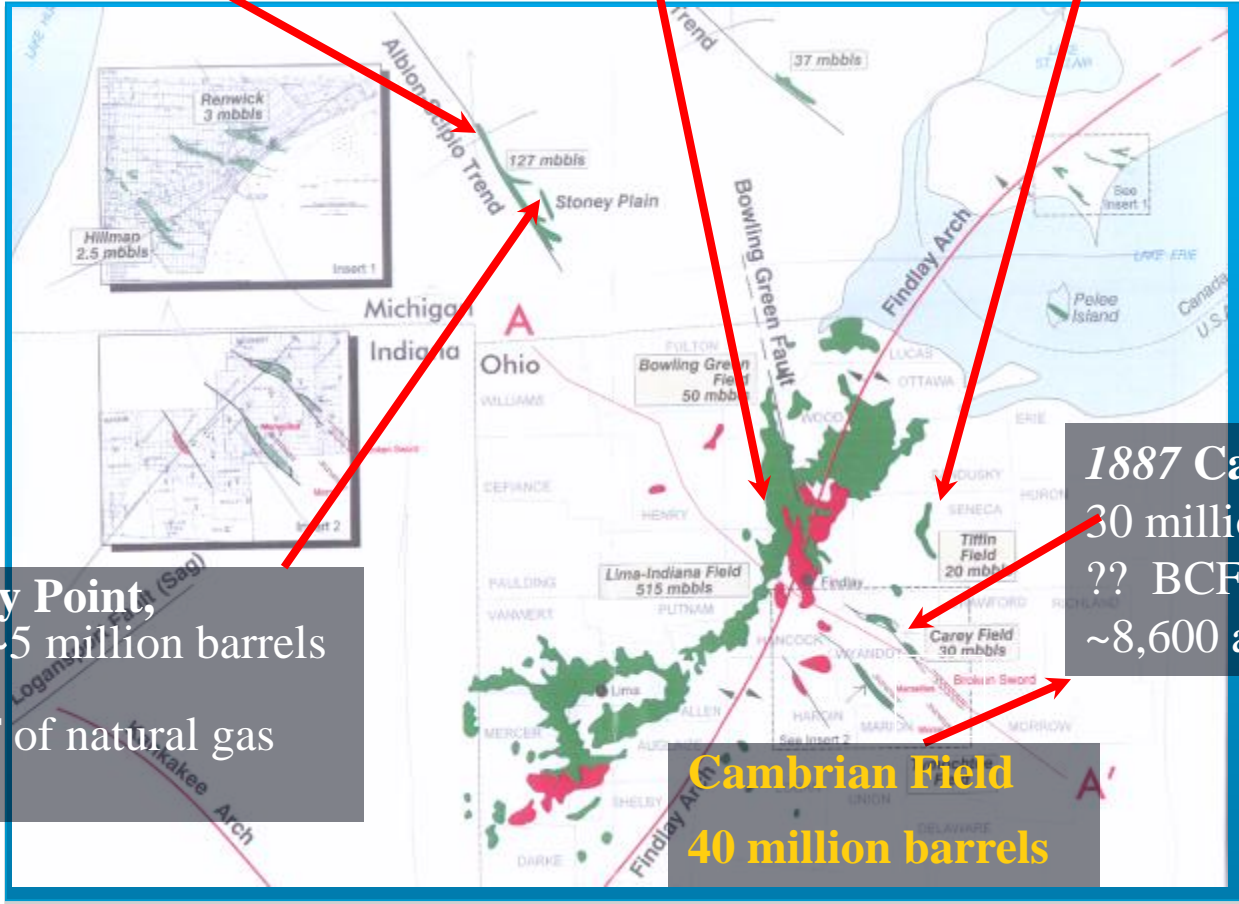


TRENTON/BLACK RIVER OIL- A PRIZE WORTH PURSUING

1957 Albion-Scipio
 127 million barrels of oil
 200 BCF of natural gas
 14,500 acres

1885 Lima-Indiana
 515 million barrels of oil
 1.2 TCF of natural gas

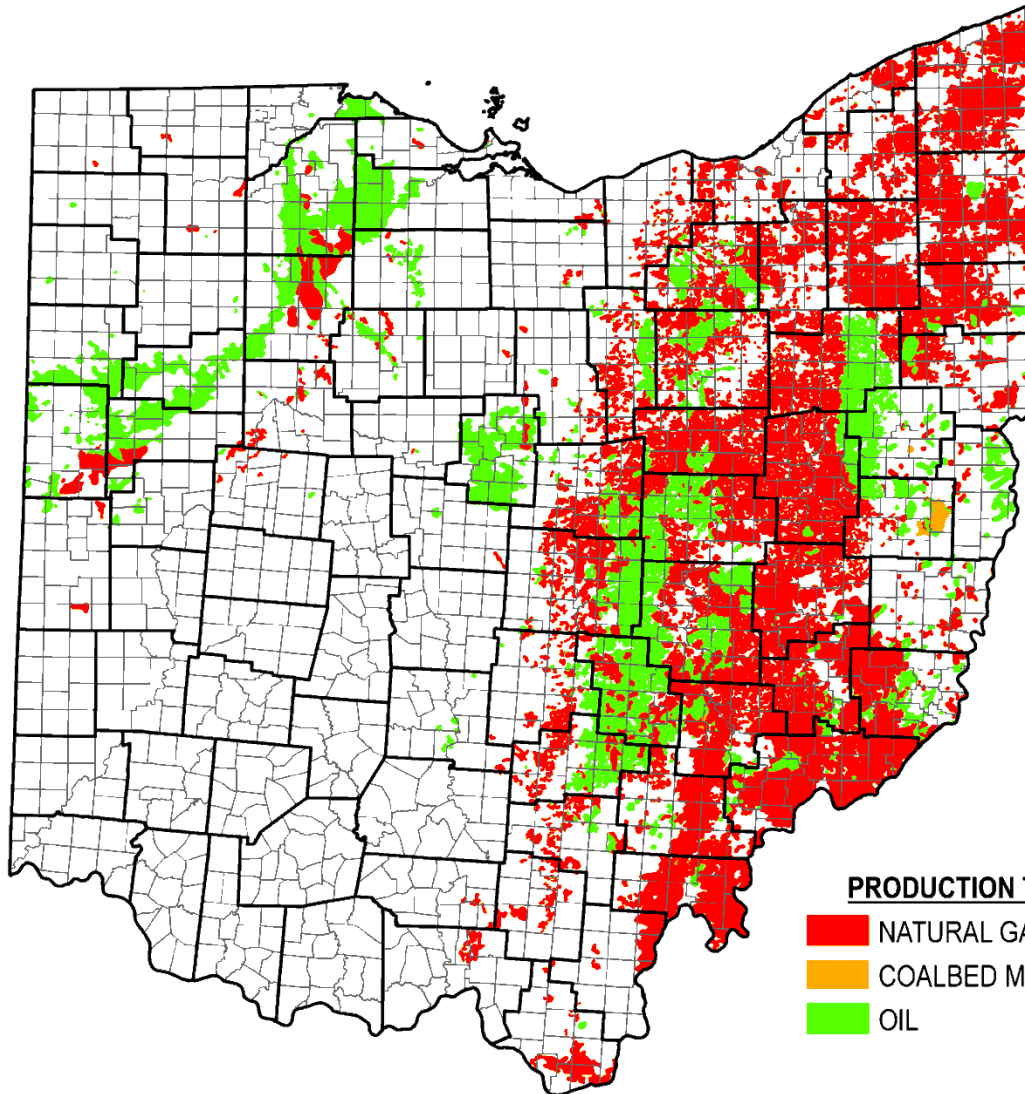
1896 Tiffin Field
 20 million barrels of oil and
 ?? BCF of natural gas



1982 Stoney Point, Michigan
 ~5 million barrels of oil
 and ?? BCF of natural gas
 2,900 acres

1887 Carey Field
 30 million barrels of oil
 ?? BCF of natural gas
 ~8,600 acres




OHIO OIL & GAS FIELDS



**235,000 Shallow,
Wildcat Wells**

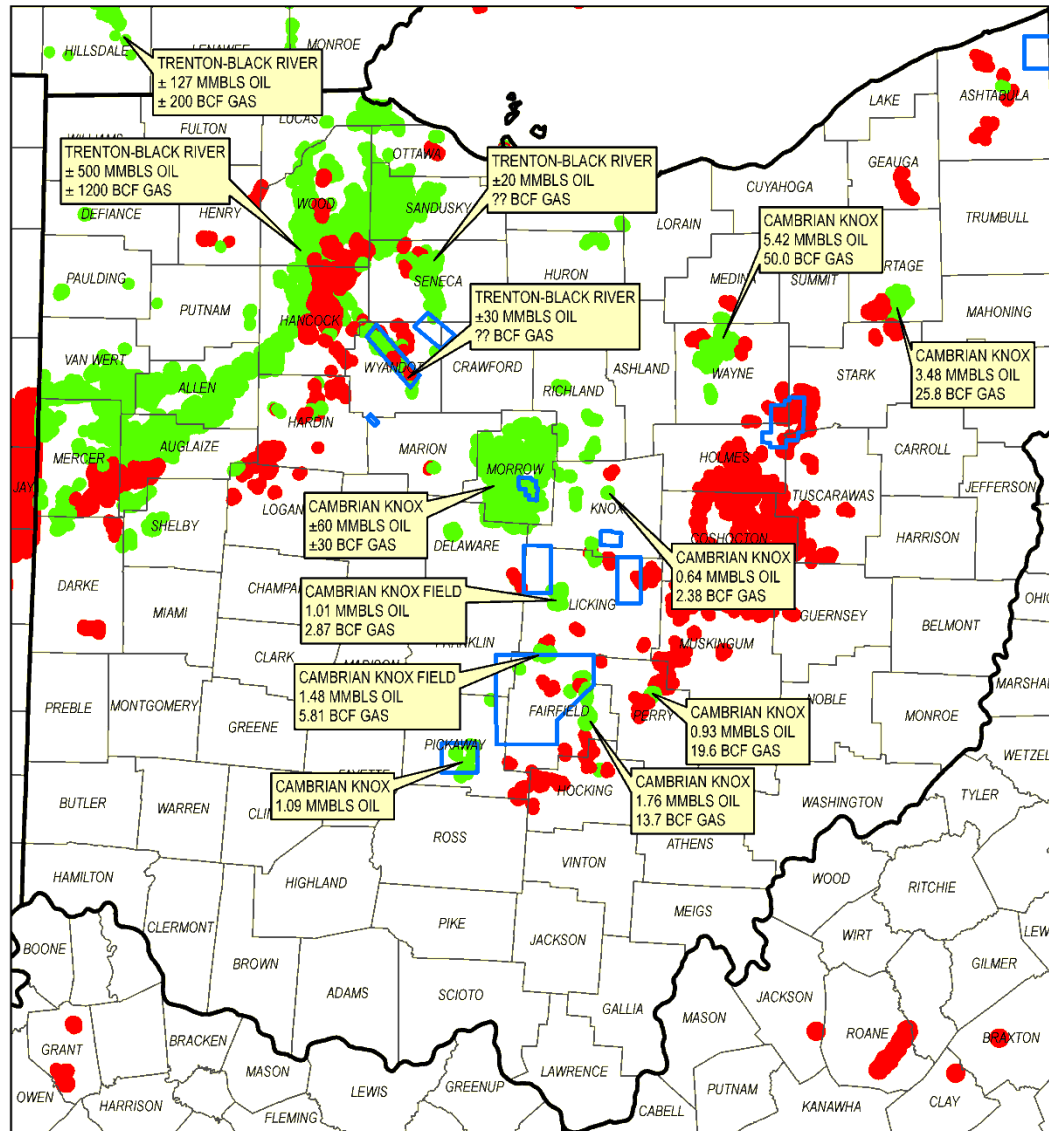
**5,816 Small
Operators**

PRODUCTION TYPE

-  NATURAL GAS
-  COALBED METHANE
-  OIL



TRENTON & KNOX PRODUCTION - OHIO



● Gas ● Oil

- **Marksmen focuses on high quality Ordovician Trenton and Cambrian Knox oil prospects in Ohio**
 - Underexplored targets
 - Superior economics
 - Focus on oil
 - Gas projects if economic benchmarks are met in current market

- **Technical play**
 - Require 3d Seismic data for efficient development
 - Marksmen has assembled a team with extensive experience in the region

- **Marksmen prospects and joint venture areas shown in blue**
 - Multiple projects
 - Various geological settings
 - High quality JV partners
 - Access to hundreds of thousands of acres



OHIO'S CAMBRIAN KNOX FORMATIONS



- **Ohio's Cambrian Knox formations offer significant unexploited potential.**
- **Oil pools of up to 50,000,000 recoverable barrels of oil exist in north-central Ohio.**
- **Wells with total costs of \$250,000 can produce 200,000 barrels of oil.**

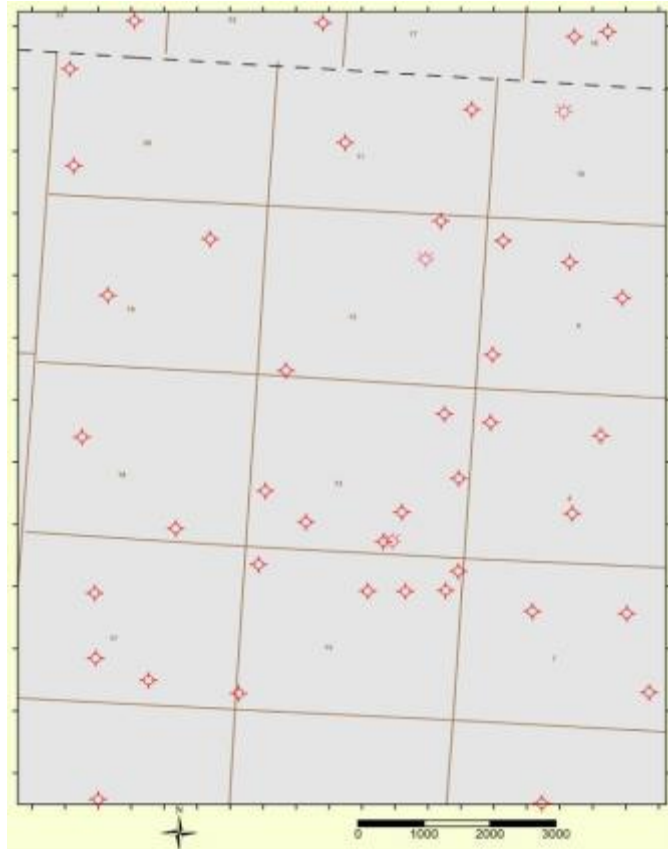


“THE ANSWER”

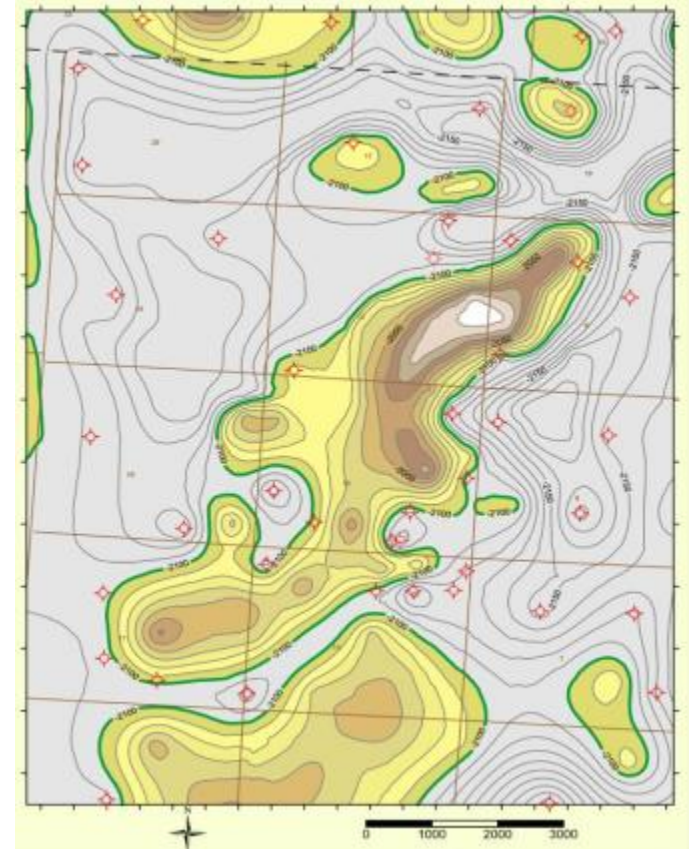
- **Wildcat drilling has discovered significant oil/gas pools.**
- **3D seismic data improves success beyond 80%.**
- **Horizontal drilling and secondary recovery techniques will extend production cycle and increase recoverable reserves.**



WHY 3D? 4 SQUARE MILE AREA



**South
Woodbury
Pool Area**

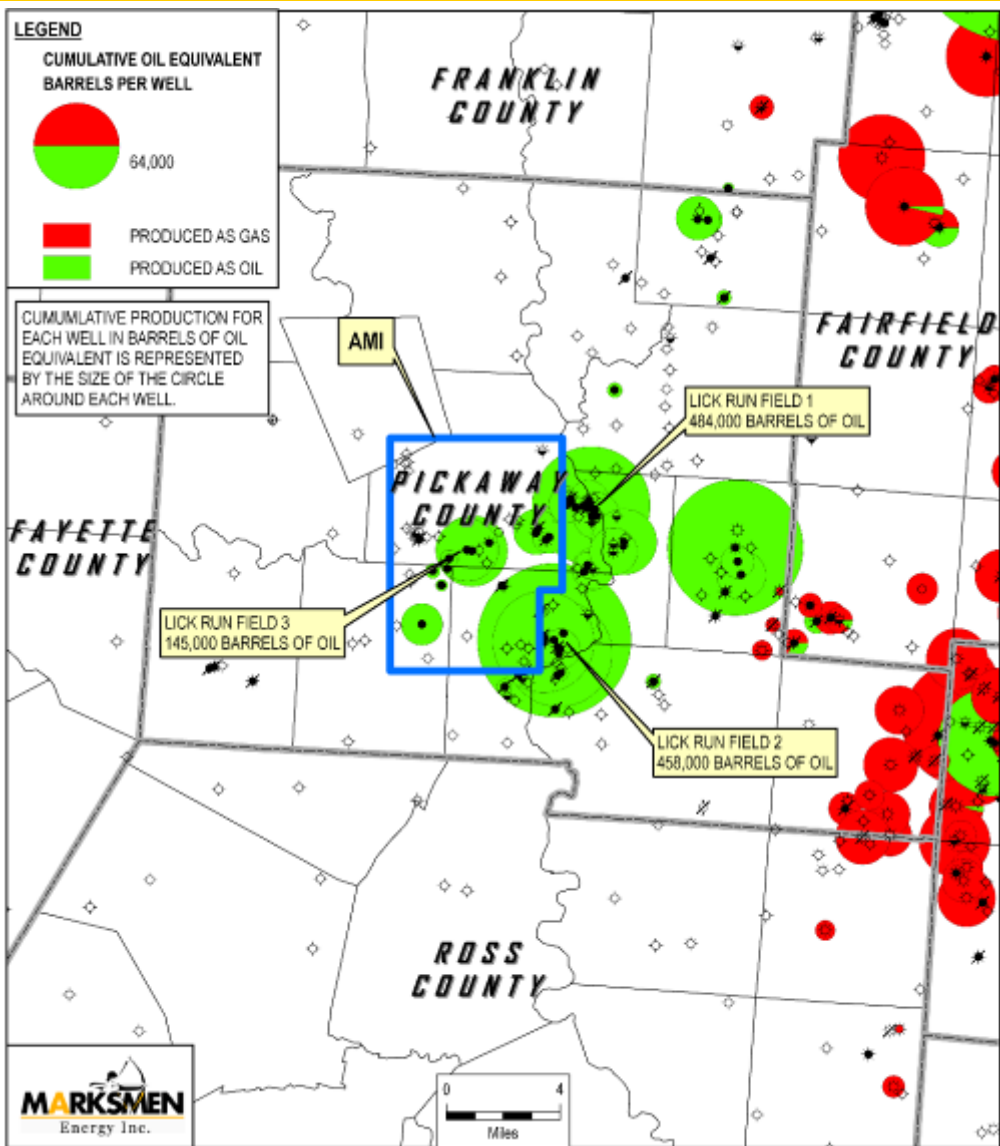


**44 WILDCAT WELLS
NO OIL**

**3.5 MILLION BARRELS
of Recoverable Oil
AFTER 3D**



PICKAWAY COUNTY AMI, OHIO



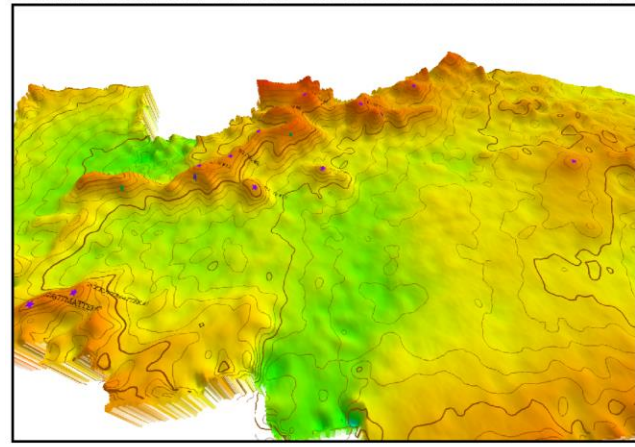
- Cambrian Knox Unconformity
- Joint Venture Partner
 - Houghton Investment, LLC.
- 11,000 acres leased
- Marksmen's initial 12 sq. mile 3d seismic earned 75-90 % working interest in wells drilled within the AMI
 - Seismic Cost ~\$680,000
 - Identified a minimum of 20 drill locations with 3d seismic data
 - Additional 3d seismic acquisitions planned for 2017 within AMI
- Superior Well Economics
 - Drilling + Seismic ~\$360,000
 - TD = \pm 2700



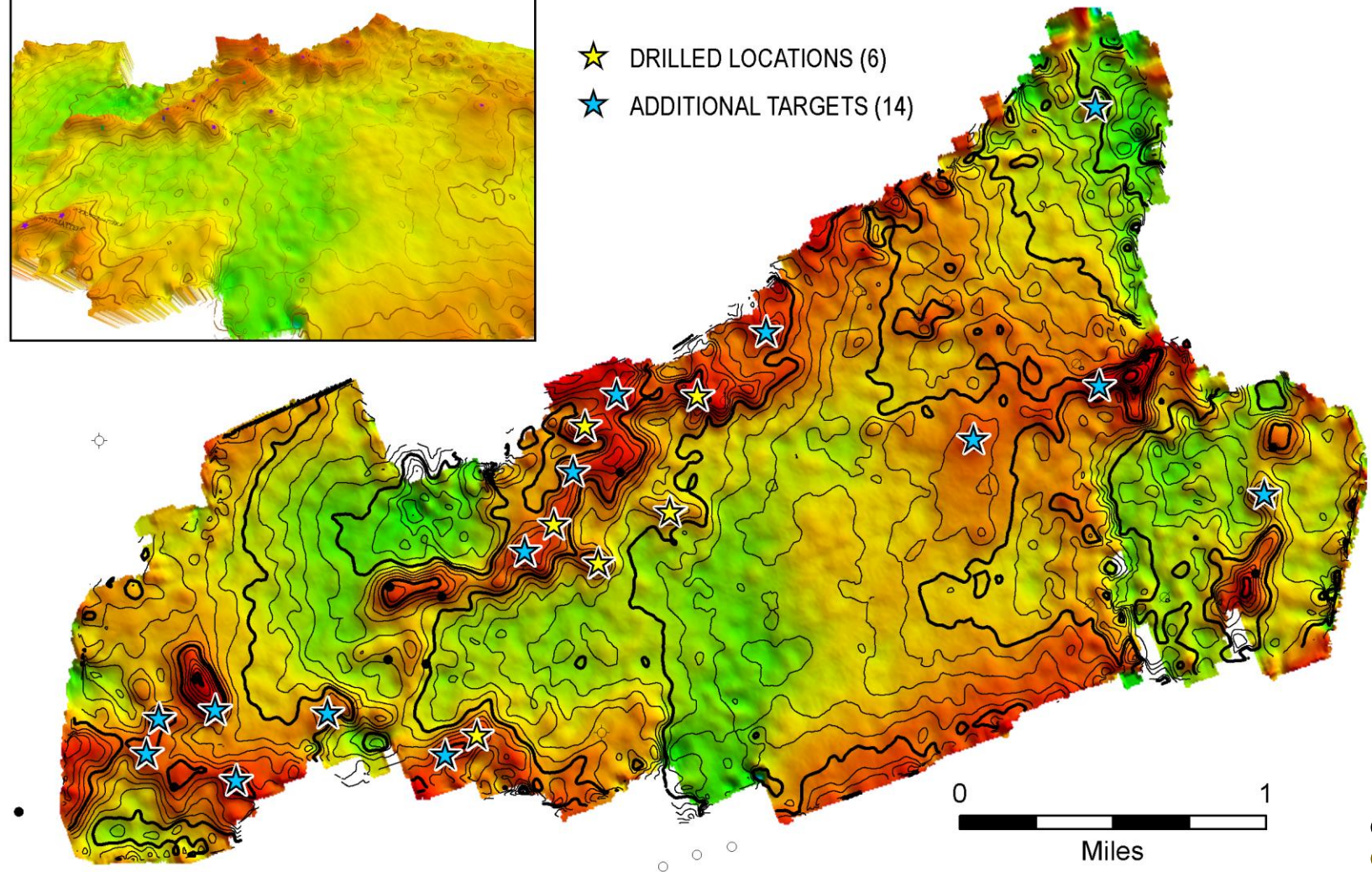
“MAH” PICKAWAY COUNTY KNOX REMNANTS AND DRILL LOCATIONS



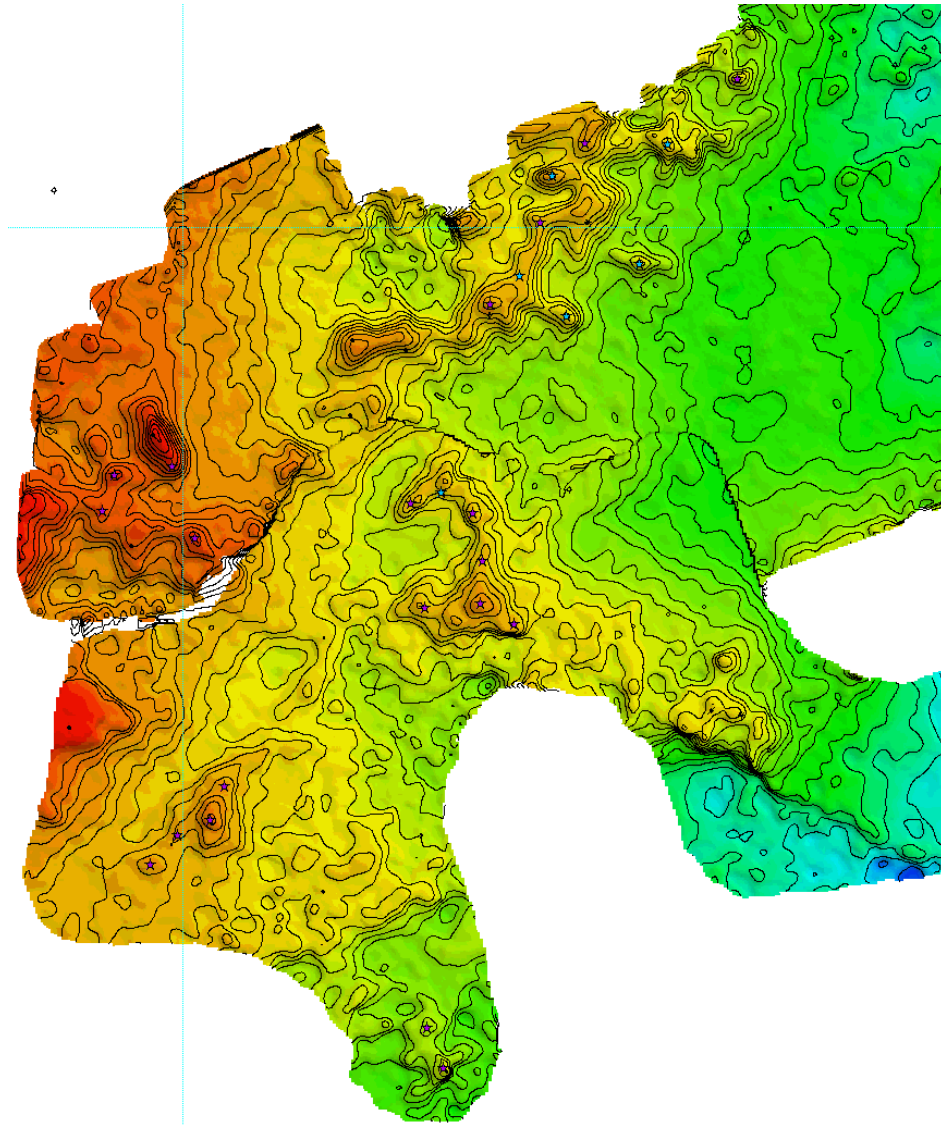
3 DIMENSIONAL VIEW - KNOX TIME STRUCTURE



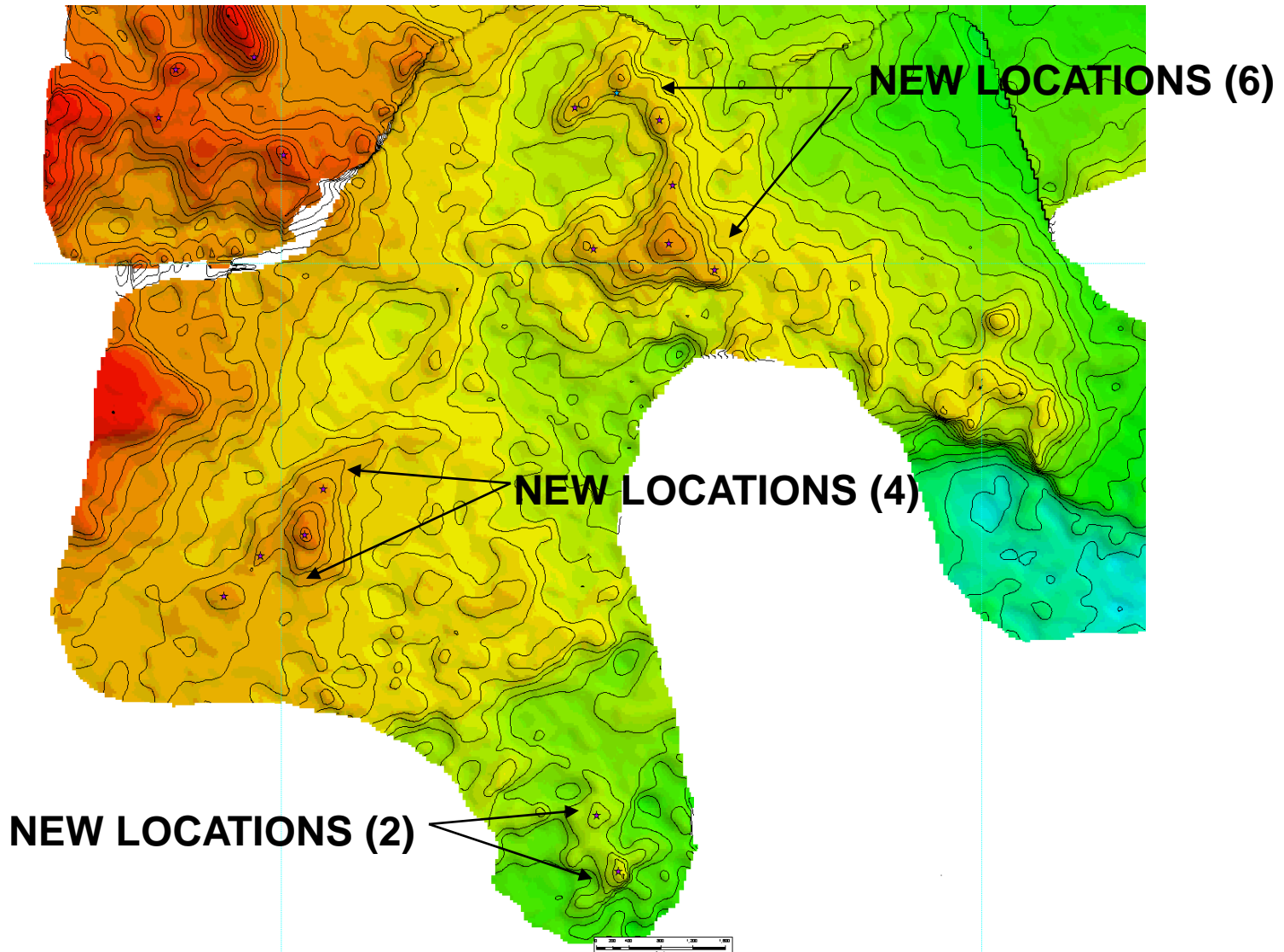
- ★ DRILLED LOCATIONS (6)
- ★ ADDITIONAL TARGETS (14)



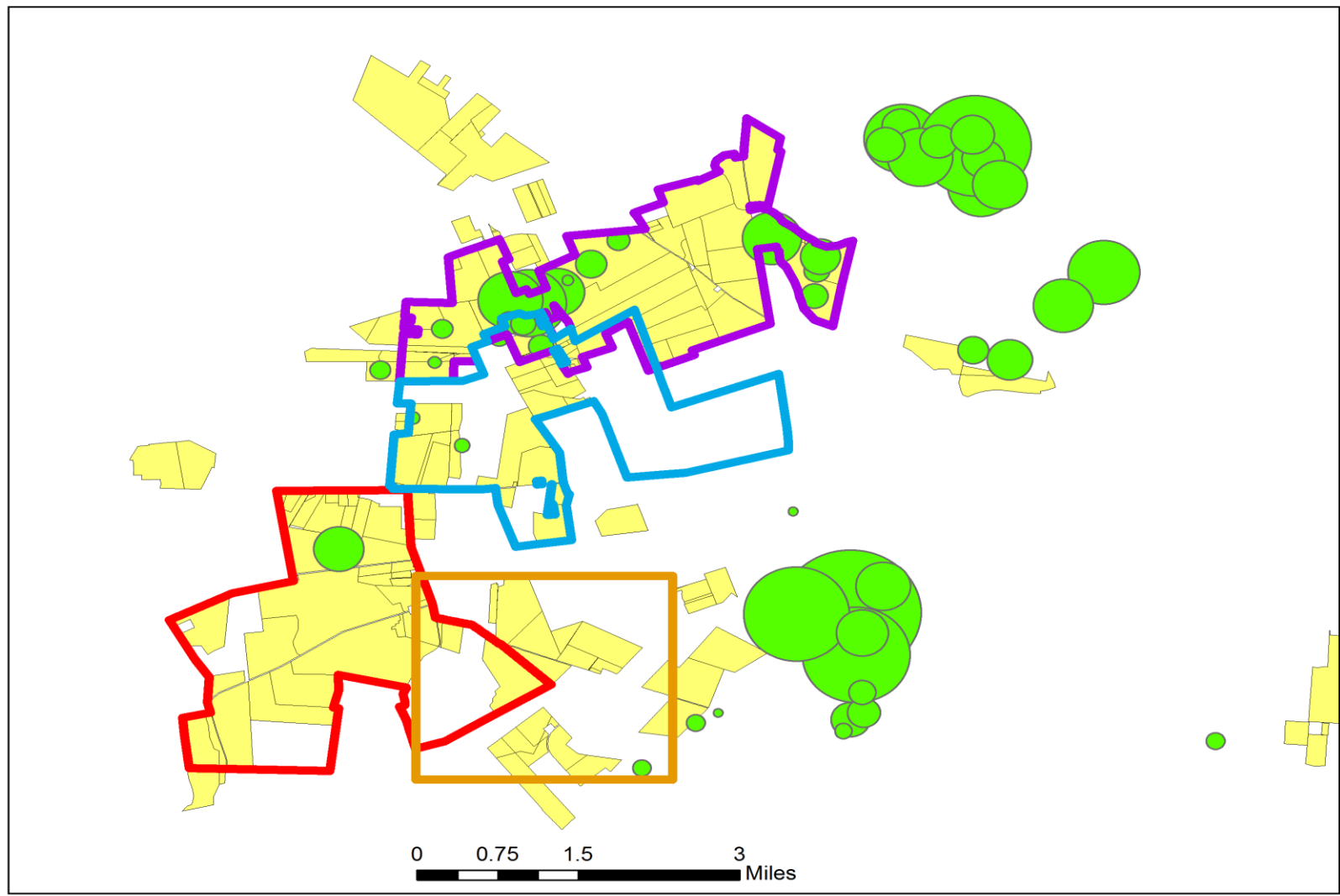
3d Extents (7.5 Sq Miles)

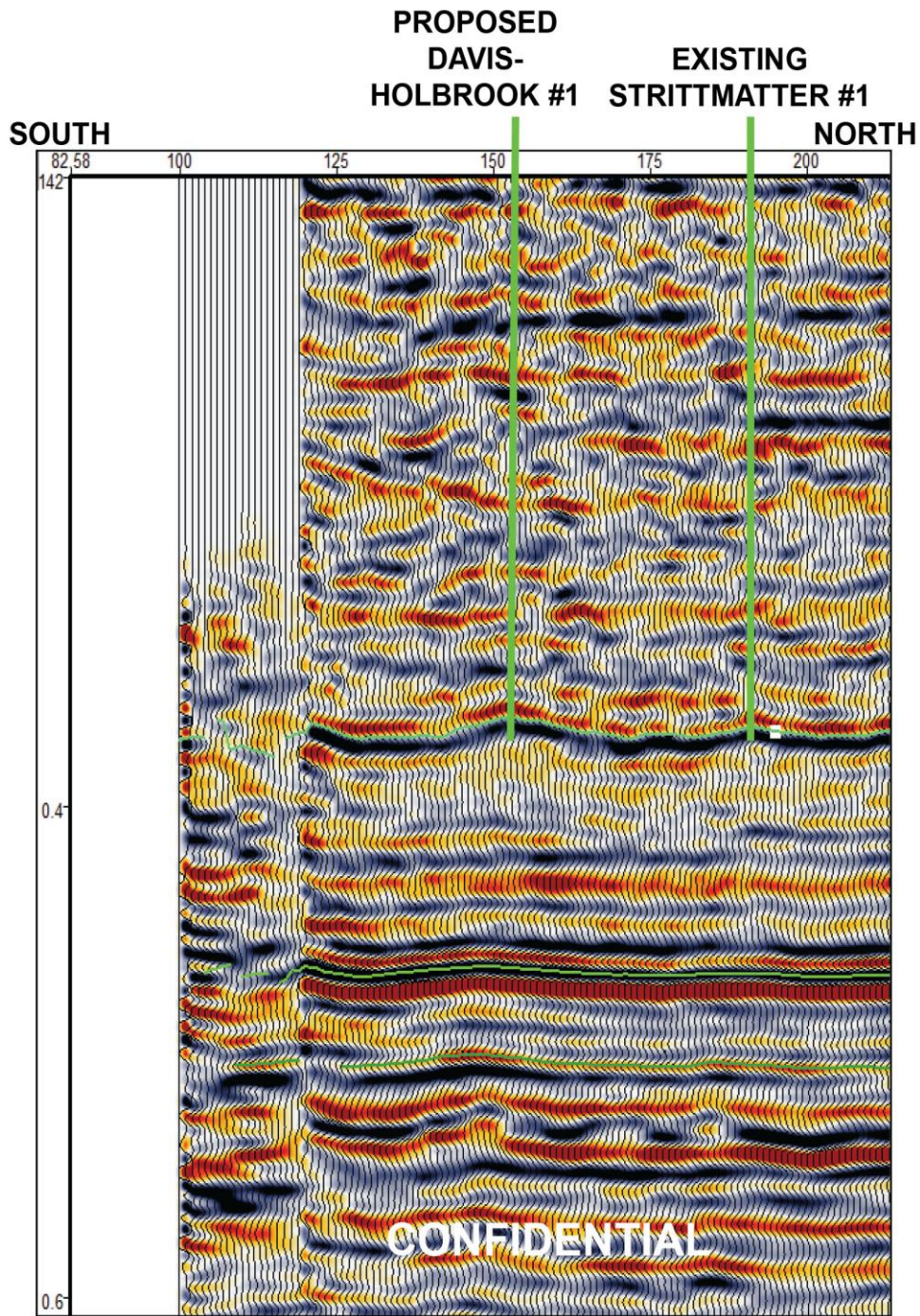


3d Extents – New Data (1.9 Sq Mi)



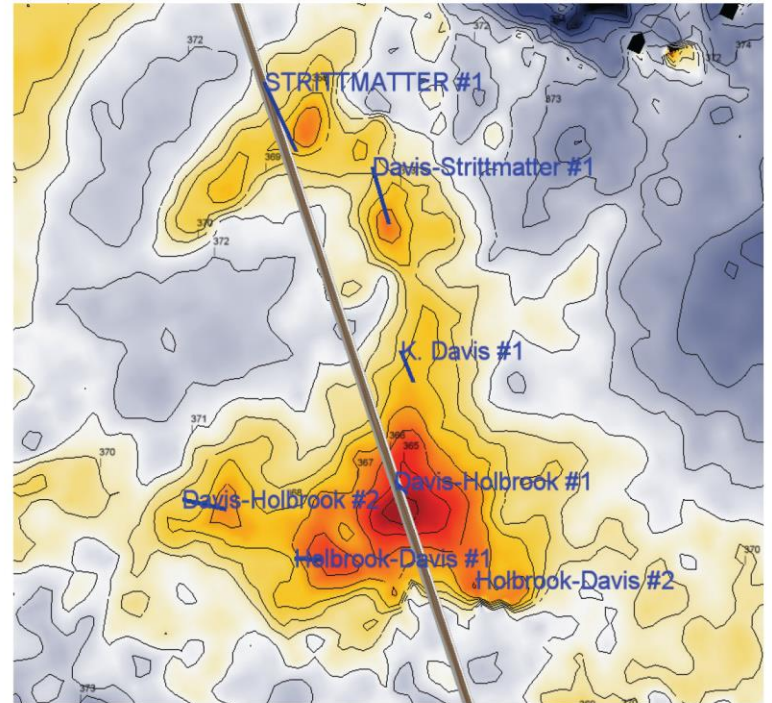
3d Extents – New Data



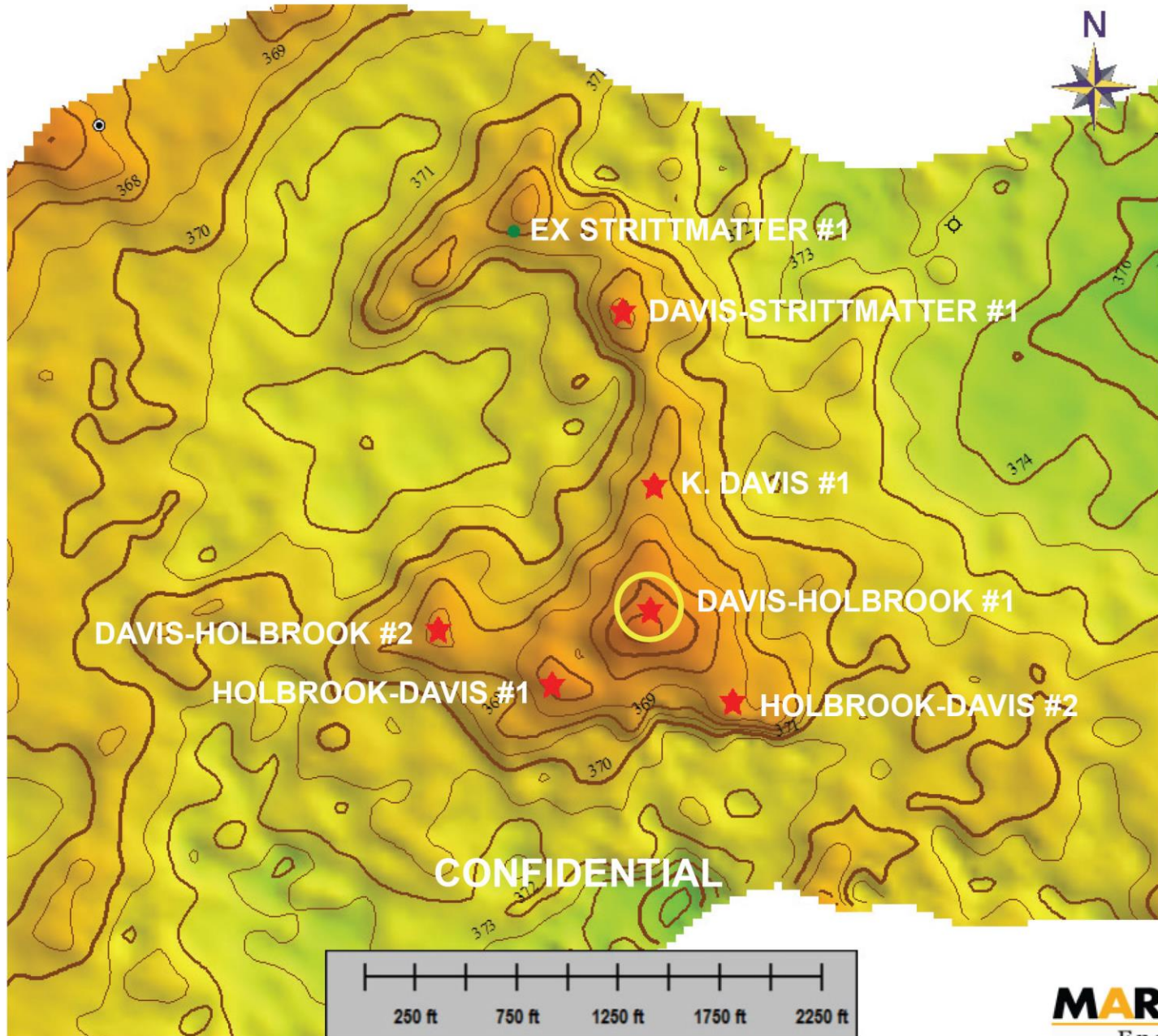


DAVIS-HOLBROOK #1 CROSSLINE 173

KNOX TIME STRUCTURE



DELONG-DAVIS #1 & ADDITIONAL LOCATIONS





HOUGHTON INVESTMENTS AMI
 PICKAWAY COUNTY, OHIO
 P90 TYPE WELL (N=35), TDavg = 2,500 Feet
 20-YEAR CASHFLOW, NRI = 87.5%, WI=100%

PRICE = \$ 50.00

| YEAR | NET OIL MBBL ¹ | REVENUE LESS TAX & OPER M\$ | FUTURE NET CASHFLOW M\$ | 10% DISC FUT NET CASHFLOW M\$ | UNDISC CUM CASHFLOW M\$ |
|--------------|---------------------------|-----------------------------|-------------------------|-------------------------------|-------------------------|
| 1 | 15.362 | 612.746 | 212.746 | 212.746 | 212.746 |
| 2 | 9.622 | 381.132 | 381.132 | 346.483 | 593.878 |
| 3 | 6.851 | 269.297 | 269.297 | 222.559 | 863.174 |
| 4 | 5.247 | 204.569 | 204.569 | 153.696 | 1,067.743 |
| 5 | 4.212 | 162.795 | 162.795 | 111.191 | 1,230.538 |
| 6 | 3.494 | 133.803 | 133.803 | 83.081 | 1,364.340 |
| 7 | 2.970 | 112.651 | 112.651 | 63.588 | 1,476.991 |
| 8 | 2.573 | 96.619 | 96.619 | 49.581 | 1,573.610 |
| 9 | 2.261 | 84.047 | 84.047 | 39.209 | 1,657.657 |
| 10 | 2.012 | 73.983 | 73.983 | 31.376 | 1,731.640 |
| 11 | 1.808 | 65.756 | 65.756 | 25.352 | 1,797.396 |
| 12 | 1.638 | 58.905 | 58.905 | 20.646 | 1,856.301 |
| 13 | 1.495 | 53.149 | 53.149 | 16.935 | 1,909.449 |
| 14 | 1.374 | 48.241 | 48.241 | 13.974 | 1,957.690 |
| 15 | 1.269 | 44.004 | 44.004 | 11.587 | 2,001.693 |
| 16 | 1.177 | 40.296 | 40.296 | 9.646 | 2,041.989 |
| 17 | 1.096 | 37.047 | 37.047 | 8.062 | 2,079.036 |
| 18 | 1.026 | 34.186 | 34.186 | 6.764 | 2,113.222 |
| 19 | 0.963 | 31.644 | 31.644 | 5.691 | 2,144.866 |
| 20 | 0.907 | 29.384 | 29.384 | 4.805 | 2,174.250 |
| More | 12.986 | 323.998 | 323.998 | 25.931 | - |
| TOTAL | 80.341 | 2,898.248 | 2,498.248 | 1,462.903 | 2,498.248 |

| | DISCOUNT 0% | DISCOUNT 10% |
|---|-------------|--------------|
| NET OPERATING INCOME (M\$) | 2,898.248 | 1,462.903 |
| WELL COST, DRILLING, COMPLETION, SEISMIC (M\$) ² | 400.000 | 400.000 |
| NET CASH FLOW (M\$) | 2,498.248 | 1,062.903 |
| RETURN ON INVESTMENT RATIO | 7.2 | 3.7 |
| PROFIT TO INVESTMENT RATIO | 6.2 | 2.7 |
| ESTIMATED PAYOUT TIME (YRS) | <<<1 | --- |



HOUGHTON INVESTMENTS AMI
 PICKAWAY COUNTY, OHIO
 P90 TYPE WELL (N=35), T_{Davg} = 2,500 Feet
 20-YEAR CASHFLOW, NRI = 87.5%, WI=100%
 PRICE = \$ 75.00

| YEAR | NET OIL MMBL ¹ | REVENUE LESS TAX & OPER M\$ | FUTURE NET CASHFLOW M\$ | 10% DISC FUT NET CASHFLOW M\$ | UNDISC CUM CASHFLOW M\$ |
|--------------|---------------------------|-----------------------------|-------------------------|-------------------------------|-------------------------|
| 1 | 15.362 | 992.944 | 592.944 | 592.944 | 592.944 |
| 2 | 9.622 | 619.285 | 619.285 | 562.986 | 1,212.229 |
| 3 | 6.851 | 438.866 | 438.866 | 362.699 | 1,651.094 |
| 4 | 5.247 | 334.441 | 334.441 | 251.271 | 1,985.536 |
| 5 | 4.212 | 267.048 | 267.048 | 182.397 | 2,252.583 |
| 6 | 3.494 | 220.277 | 220.277 | 136.774 | 2,472.860 |
| 7 | 2.970 | 186.152 | 186.152 | 105.078 | 2,659.012 |
| 8 | 2.573 | 160.289 | 160.289 | 82.253 | 2,819.301 |
| 9 | 2.261 | 140.007 | 140.007 | 65.314 | 2,959.308 |
| 10 | 2.012 | 123.771 | 123.771 | 52.491 | 3,083.079 |
| 11 | 1.808 | 110.497 | 110.497 | 42.601 | 3,193.576 |
| 12 | 1.638 | 99.445 | 99.445 | 34.855 | 3,293.021 |
| 13 | 1.495 | 90.159 | 90.159 | 28.727 | 3,383.180 |
| 14 | 1.374 | 82.241 | 82.241 | 23.822 | 3,465.421 |
| 15 | 1.269 | 75.404 | 75.404 | 19.856 | 3,540.826 |
| 16 | 1.177 | 69.423 | 69.423 | 16.619 | 3,610.248 |
| 17 | 1.096 | 64.182 | 64.182 | 13.968 | 3,674.430 |
| 18 | 1.026 | 59.568 | 59.568 | 11.785 | 3,733.998 |
| 19 | 0.963 | 55.466 | 55.466 | 9.976 | 3,789.463 |
| 20 | 0.907 | 51.820 | 51.820 | 8.473 | 3,841.283 |
| More | 12.986 | 655.168 | 655.168 | 48.638 | - |
| TOTAL | 80.341 | 4,896.450 | 4,496.450 | 2,653.527 | 4,496.451 |

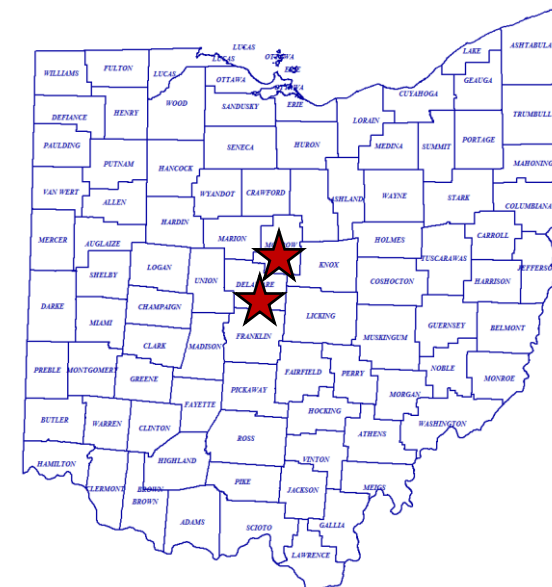
| | DISCOUNT 0% | DISCOUNT 10% |
|---|-------------|--------------|
| NET OPERATING INCOME (M\$) | 4,896.450 | 2,653.527 |
| WELL COST, DRILLING, COMPLETION, SEISMIC (M\$) ² | 400.000 | 400.000 |
| NET CASH FLOW (M\$) | 4,496.450 | 2,253.527 |
| RETURN ON INVESTMENT RATIO | 12.2 | 6.6 |
| PROFIT TO INVESTMENT RATIO | 11.2 | 5.6 |
| ESTIMATED PAYOUT TIME (YRS) | <<<1 | --- |

Houghton Investments, Inc.

JV Opportunities



- Houghton Investments LLC is an Ohio based company
 - Currently involved with Houghton in Pickaway County AMI
- Working with Houghton to identify Knox unconformity prospects for participation in Morrow & Delaware County
 - Houghton has ± 50 miles of 2D seismic with multiple prospects
 - Will need confirmation 2D seismic lines and/or 3D seismic before drilling ($\pm \$15,000$ per mile 2D and $\pm \$75,000$ per sq mile 3D)
 - Well cost $\pm \$325,000$
 - Initial Production 20-100 barrels per day

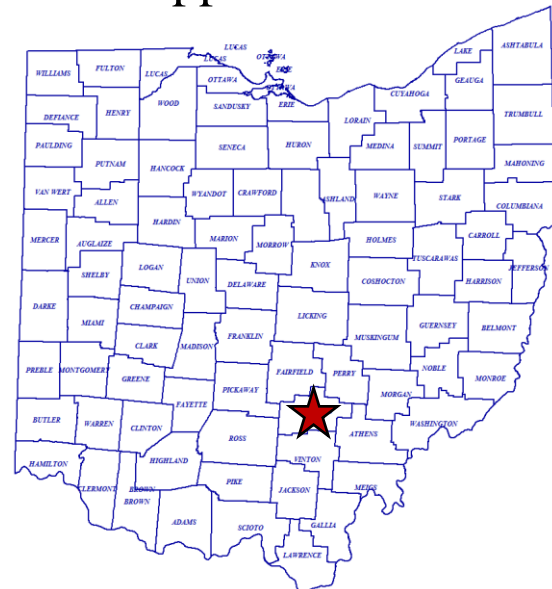


Kilbarger Investments, Inc.

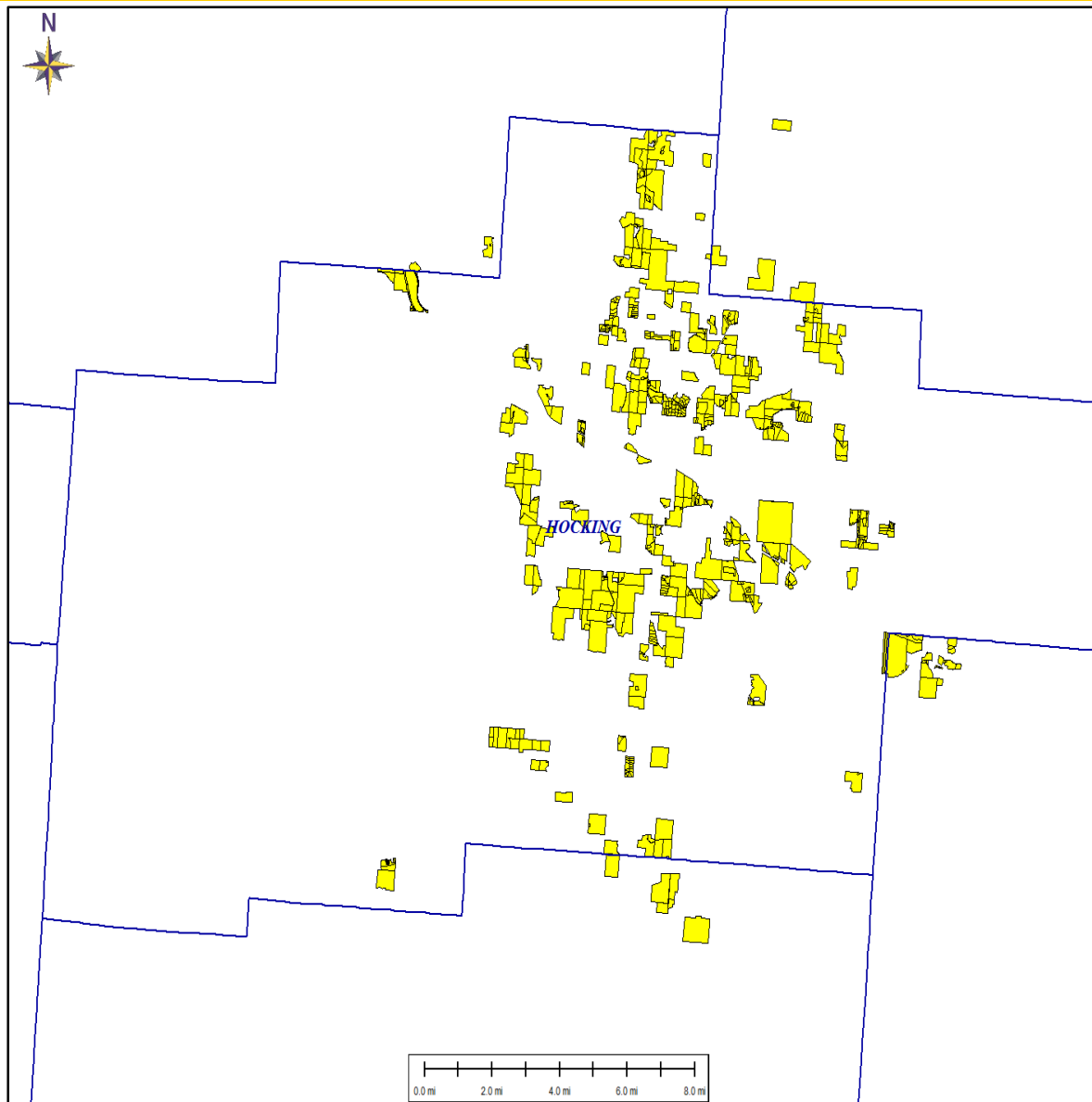
JV Opportunity



- Kilbarger Investments, Inc. is an Ohio based company founded in 1963
 - Oilfield service company until 1980
 - Purchased drilling rigs in 1980, contract drilling and eventually operator
- Operating approximately 350 wells in Ohio, mostly in Hocking County
- Approximately 30,000 acres of leased acreage
 - 25,000 acres are held by production
- Multiple formations developed with additional opportunities
 - Berea Sandstone
 - Clinton Sandstone
 - Queenston Shale
 - Trenton Limestone
 - Utica – Point Pleasant
 - Knox Unconformity



Kilbarger Investments, Inc. JV Opportunity



- Kilbarger Investments, Inc. Acreage position
- $\pm 30,000$ Net Acres
- $\pm 25,000$ Net Acres “held by production”
- ± 250 miles of 2D seismic



Kilbarger Investments, Inc.

JV Opportunity



- Marksman Energy is currently working with Kilbarger Investments to identify and develop
 - Clinton Sandstone plugbacks
 - 20-30 plug back opportunities
 - Oily area
 - \pm \$80,000 gross costs to plug back and complete
 - Initial production 5-30 barrels per day
 - Currently reviewing and completing economics
 - Rose Run Sandstone (Knox Unconformity)
 - 15-20 prospects, mostly single line 2D seismic
 - Will need confirmation 2D seismic lines and/or 3D seismic before drilling (\pm 15,000 per mile 2D and \pm \$75,000 per sq mile 3D)
 - Well cost \pm \$325,000
 - Initial Production 20-100 barrels of oil per day
 - Currently reviewing and completing economics



Kilbarger Investments, Inc.

JV Opportunity



- Marksmen Energy is currently working with Kilbarger Investments to identify and develop
 - Clinton Sandstone Waterflood
 - Several large lease positions >400 acres
 - Oily area
 - Clinton field developed in the 40's and 50's, primary production estimated to have recovered less than 10% original oil in place (OOIP)
 - “Pilot” program with initial 5-spot currently being investigated
 - Currently reviewing and completing economics



MARKSMEN OIL WELLS



- Davis – Holbrook #1
 - Current production \pm 80-85 barrels of oil per day, no water
 - Pumping 9 hours per day
 - Fluid level 900' from surface
 - Producing conservatively, no fluid level drop since on-line
 - On-line date 7/15/2016
 - Cumulative Production \pm 10,500 barrels (gross) through Nov 30, 2016
 - Average gross price \$45.36 per barrel
 - Average net price \$39.05 per barrel
 - Well cost payout in 96 days



THE MARKSMEN TEAM



Marksmen Energy Inc. has a talented, experienced and successful team of oil and gas professionals.

Martin R. Shumway, PE, CPG

Mr. Shumway has a strong technical background in petroleum oil and gas exploration and development and has been involved with resource industries for more than 20 years. He graduated with a Bachelor and Masters Degree in Engineering from Ohio State University and is a Professional Engineer and Certified Petroleum Geologist.

Norm Cooper, P.Geoph

Mr. Cooper, a principle of Mustagh Resources Ltd., has been recognized internationally as an expert in having designed more than three thousand five hundred (3500) 3D seismic programs in over fifty countries. In addition to his design programs, Mr. Cooper frequently facilitates international geophysical training courses and technical presentations.



EXECUTIVE AND BOARD



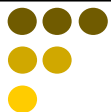
- **Experienced executive and board with over 175 years of combined public corporation experience.**
- **Executive, board and management have significant common share ownership in Marksmen Energy Inc.**



EXECUTIVE AND BOARD



| Name and Title | Present Occupation and Positions Held During the Last Five Years | Director Since | Number and Percentage of Shares |
|---|--|----------------|---------------------------------|
| Archie Nesbitt President, Chief Executive Officer and Director | President and Chief Executive Officer of the Corporation. Member of the Law Society of Alberta since 1978. A founder, senior officer and director of a large number of publicly traded and private corporations including: Nesbitt Mining and Exploration Ltd. , Bakbone Software Inc., Niblack Mining Corp., and Abacus Mining & Exploration Corp., since 1969. | 11-Aug-10 | 7,638,080 9.83% |
| John Niedermaier Director | CEO of Mi Casa Rentals Inc. (private); director of Dolomite Energy Inc. (private), and formerly a director of Technicoil Corp. (TSXV), until 2009, and Tybvan Oils Ltd. (private). | 21-June-07 | 1,191,239 1.66% |
| Erich Boechler Director | Currently President and director of Western Petroleum Commodities Inc. (private) based in Calgary, Alberta since August 2008. Previously director and Vice-President of Leede Financial Markets Inc., a registered securities dealer. | 11-Aug-10 | 1,368,708 1.76% |
| V.E. Dale Burstall Director | Partner at Burstall Winger LLP Barristers and Solicitors Since 1994 | 09-Dec-12 | 2,261,110 2.91% |
| Dr. K. Peter Geib | Retired businessman | | 7,000,000 9.00% |



BUDGET Q1 – Q2 2017



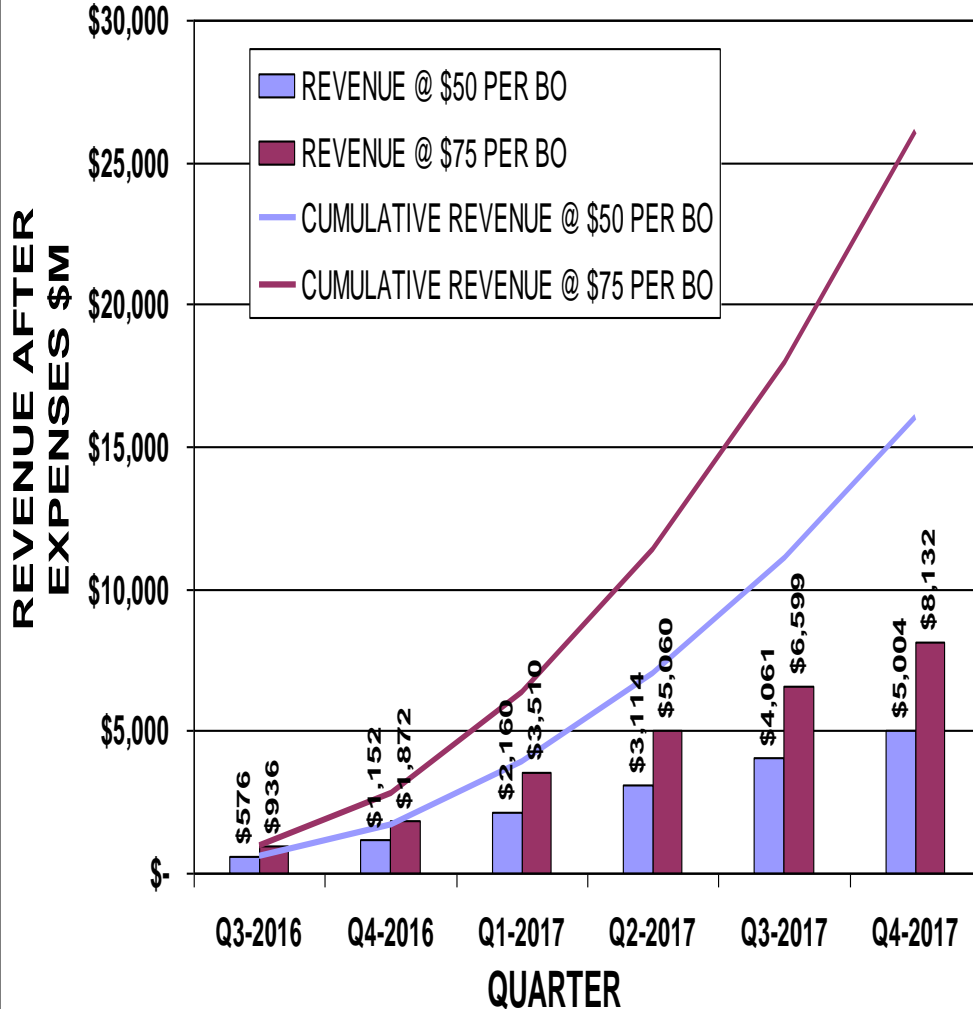
| Project | Land Acquisition | Seismic | Drilling | Total |
|----------------------------------|------------------|-------------|-------------|-------------------|
| Houghton Investments LLC | \$1,000,000 | \$1,810,000 | \$5,190,000 | \$8,000,000 |
| Kilbarger Investments LLC | | \$550,000 | \$2,000,000 | \$2,550,000 |
| | | | | 10,550,000 |



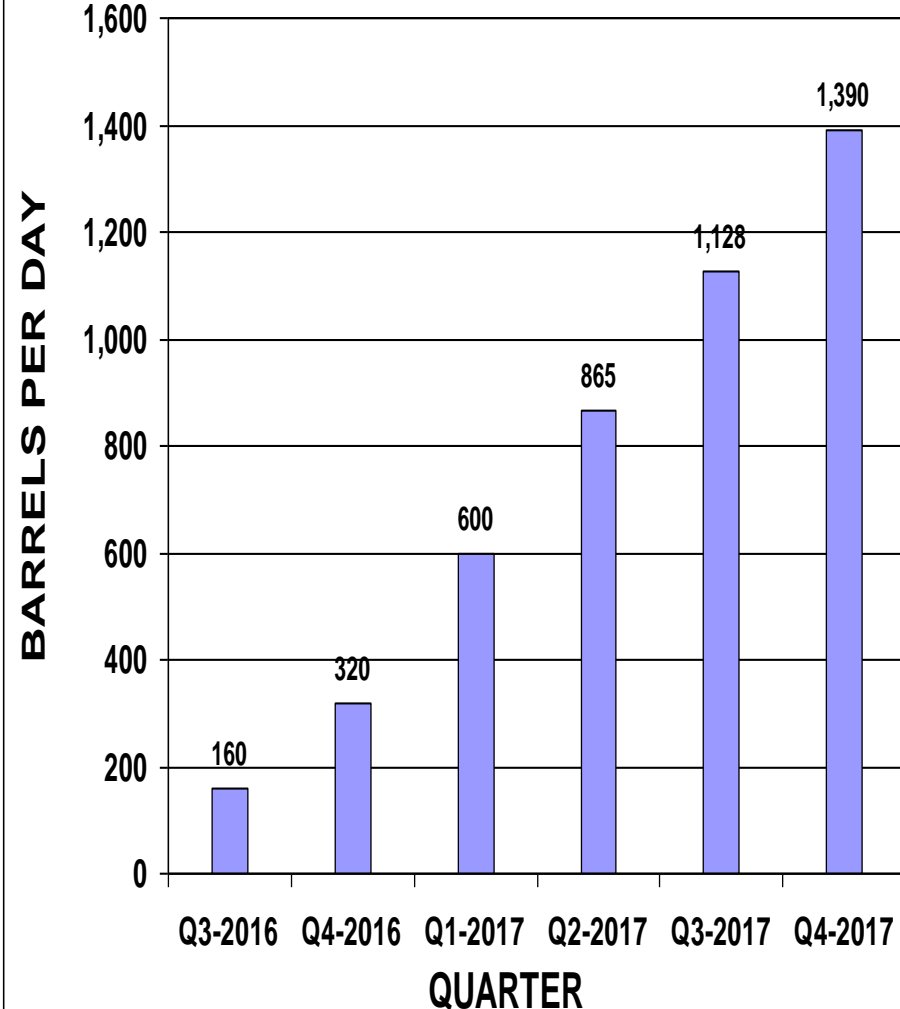
REVENUE / PRODUCTION GROWTH



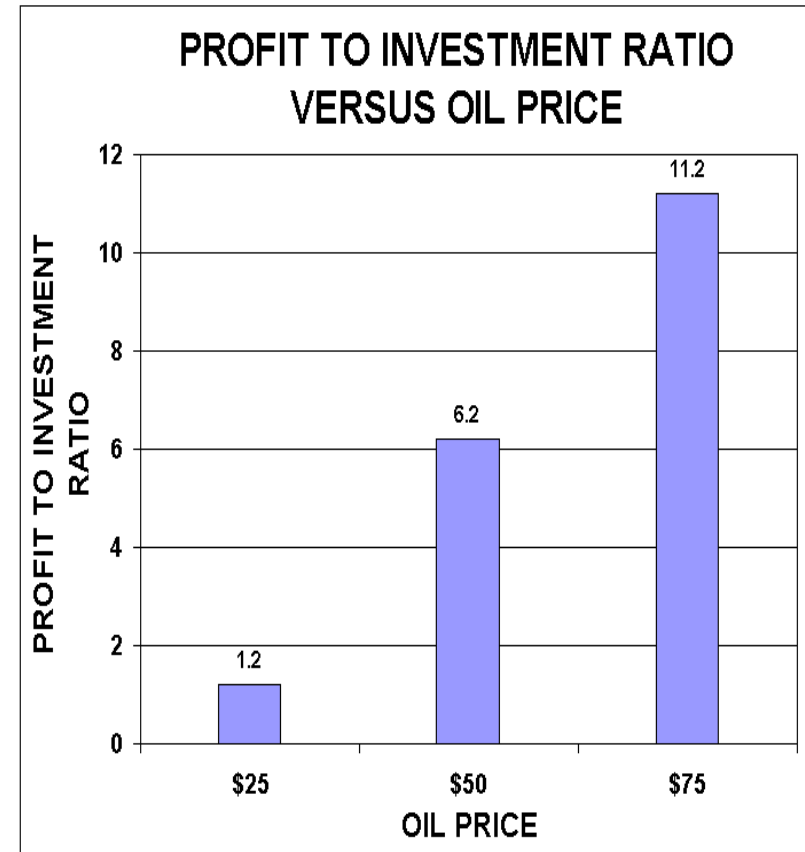
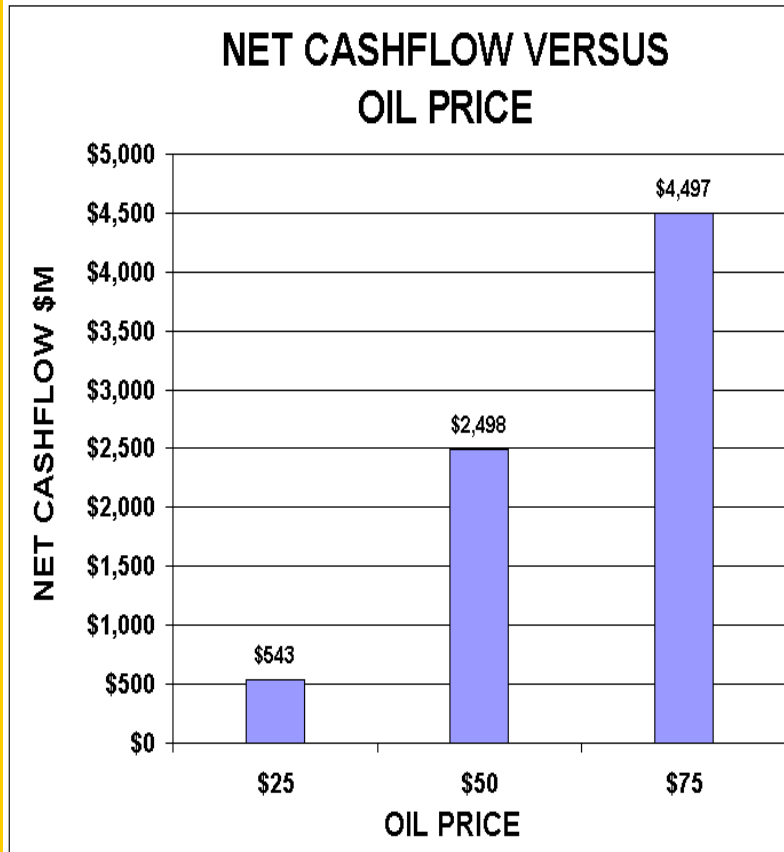
2016-2017 REVENUE AFTER EXPENSES 40 WELL PROGRAM



2016-2017 PRODUCTION GROWTH 40 WELL DRILLING PROGRAM



NET CASHFLOW/ROI (TYPE WELL)



3 YEAR HISTORICAL CHART

